Starting Position

Standard Supply Period	Minimum Volume Available			
	Flat Sell	Peak Sell	Flat Buy	Peak Buy
Q4 2014	150	150	100	100
Q1 2015	150	150	100	100
Q2 2015	150	150	100	100
Q3 2015	150	150	100	100
Q4 2015	150	150	100	100
Cal 2015	150	150	100	100
Cal 2016	150	150	100	100
FY 15/16	150	150	100	100

	Sell	Buy
REMAINING WEEKLY AVAILABILITY	5	5

- Worked examples show how the proposed volume limits will adjust when the transaction takes place
- Values are in MW and are for illustration purposes only
- This is the base position for the examples
- Examples are cumulative – they build on the previous example
- Impacts of the particular example are highlighted in yellow

synergy

Example 1

Example 1: Week 1, Sell Q4 2014 Peak 5 MW

Standard Supply Period	Minimum Volume Available			
	Flat Sell	Peak Sell	Flat Buy	Peak Buy
Q4 2014	145	145	100	100
Q1 2015	150	150	100	100
Q2 2015	150	150	100	100
Q3 2015	150	150	100	100
Q4 2015	150	150	100	100
Cal 2015	150	150	100	100
Cal 2016	150	150	100	100
FY 15/16	150	150	100	100

	Sell	Buy
REMAINING WEEKLY AVAILABILITY	0	5

- Transaction only affects sell volume available for Standard Supply Period in the 2014 period
- All 2015 and 2016 Standard Supply Period are unchanged
- Buy volumes remain unchanged
- Sale of peak electricity reduces the sell volume of flat electricity available
- The weekly sell availability is exhausted so no further sale transactions can be made.
- There remains 5 MW buy availability for the week

synergy

Example 2

Example 2: Week 2, Sell Q3 2015 Flat 2 MW

Standard Supply Period	Minimum Volume Available			
	Flat Sell	Peak Sell	Flat Buy	Peak Buy
Q4 2014	145	145	100	100
Q1 2015	150	150	100	100
Q2 2015	150	150	100	100
Q3 2015	148	148	100	100
Q4 2015	150	150	100	100
Cal 2015	148	148	100	100
Cal 2016	150	150	100	100
FY 15/16	148	148	100	100

	Sell	Buy
REMAINING WEEKLY AVAILABILITY	3	5

- Transaction will affect the sell volume available for Standard Supply Period covering the Q3 2015 period; ie Q3 2015, Cal 2015 and FY 2015/16
- All other Standard Supply Period volumes remain unchanged
- Buy volumes remain unchanged
- Sale of Flat electricity reduces sell volume of peak electricity available
- Weekly sell availability is reduced to 3MW
- There remains 5 MW buy availability for the week

synergy

Example 3

Example 3: Week 2 (Continued), Sell Cal 2015 Peak 3 MW

Standard Supply Period	Minimum Volume Available			
	Flat Sell	Peak Sell	Flat Buy	Peak Buy
Q4 2014	145	145	100	100
Q1 2015	147	147	100	100
Q2 2015	147	147	100	100
Q3 2015	145	145	100	100
Q4 2015	147	147	100	100
Cal 2015	145	145	100	100
Cal 2016	150	150	100	100
FY 15/16	145	145	100	100

	Sell	Buy
REMAINING WEEKLY AVAILABILITY	0	5

- Transaction will affect the sell volume available for Standard Supply Period covering the Q3 2015 period; ie Q3 2015, Cal 2015 and FY 2015/16
- All other Standard Supply Period volumes remain unchanged
- Buy volumes remain unchanged
- Sale of Flat electricity reduces sell volume of peak electricity available
- The weekly availability is now exhausted so no further sell transactions can be made
- There remains 5 MW buy availability for the week

synergy

Example 4

Example 4: Week 3, Buy Q2 2015 Peak 4 MW

Standard Supply Period	Minimum Volume Available			
	Flat Sell	Peak Sell	Flat Buy	Peak Buy
Q4 2014	145	145	100	100
Q1 2015	147	147	100	100
Q2 2015	147	151	96	96
Q3 2015	145	145	100	100
Q4 2015	147	147	100	100
Cal 2015	145	145	96	96
Cal 2016	150	150	100	100
FY 15/16	145	145	100	100

	Sell	Buy
REMAINING WEEKLY AVAILABILITY	5	1

- Transaction will affect the buy volume available for Standard Supply Period in covering the Q2 2015 period; ie Q2 2015 and Cal 2015
- All other Standard Supply Period buy volumes are unchanged
- The sell volumes for Q2 2015 will also be affected. If 4 MW is purchased by WBU, this will increase the available level of Q2 2015 peak by 4 MW
- The weekly buy availability is reduced
- There remains 5 MW sell availability for the week

synergy

Example 5

Example 5: Week 3 (Continued), Buy Cal 2016 Flat 1 MW

Standard Supply Period	Minimum Volume Available			
	Flat Sell	Peak Sell	Flat Buy	Peak Buy
Q4 2014	145	145	100	100
Q1 2015	147	147	100	100
Q2 2015	147	151	96	96
Q3 2015	145	145	100	100
Q4 2015	147	147	100	100
Cal 2015	145	145	96	96
Cal 2016	151	151	99	99
FY 15/16	145	145	99	99

	Sell	Buy
REMAINING WEEKLY AVAILABILITY	5	0

- Transaction will affect buy volume available for Standard Supply Period covering the 2016 period; ie Cal 2016 and FY 2015/16
- All other Standard Supply Period buy volumes remain unchanged
- Sell volumes for Cal 2016 will also be affected
- If 1 MW is purchased by WBU, this will increase the available sell level of Cal 2016 peak and flat by 1 MW
- Sell volumes for FY 2015/16 are not affected because Cal 2016 does not fully cover the 2015/16 period, only half of the period
- Buy availability is exhausted for the week
- There remains 5 MW sell availability

synergy

Example 6

Example 6: Week 4, Buy FY 2015/16 Flat 3 MW

Standard Supply Period	Minimum Volume Available			
	Flat Sell	Peak Sell	Flat Buy	Peak Buy
Q4 2014	145	145	100	100
Q1 2015	147	147	100	100
Q2 2015	147	151	96	96
Q3 2015	148	148	97	97
Q4 2015	150	150	97	97
Cal 2015	145	145	93	93
Cal 2016	151	151	96	96
FY 15/16	148	148	96	96

	Sell	Buy
REMAINING WEEKLY AVAILABILITY	5	2

- Transaction affects buy volume available for Standard Supply Period covering the FY 2015/16 period; ie Q3-Q4, Cal 2015, Cal 2016 and FY 2015/16
- Other Standard Supply Period buy volumes remain unchanged
- Sell volumes for FY 2015/16 and Q3-Q4 2015 will also be affected
- If 3 MW is purchased by WBU, this increases the available sell level of peak and flat volumes for those periods by 3 MW
- Cal 2015 and Cal 2016 sell volumes are not affected as they are not perfectly aligned with the FY 2015/16 period
- The weekly buy availability is reduced
- 5 MW of weekly sell availability remains

synergy